# Tables extracted from the Retention Lease Annual Title Assessment Report (ATAR) Template

## Activities undertaken during the reporting period

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| **Lease Year**  **[work program year]** | **Start Date for Year** | **End Date for Year** | **Minimum work requirement**  **(as per title instrument)** | **Estimated Expenditure**  **Constant dollars (indicative only)**  **$AU**  **(as per title instrument)** | **Actual work undertaken including name of operation\***  **Include above work commitment activities** | **Date completed** | **Approximate/Actual Expenditure $AU\*\*** |
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| Pool Resource Table | | | | | | | | | | |
| ***Field Name:*** | | | | ***Number of Pools:*** | | | | | | |
| ***Reference Date:*** | | | | ***Reservoir Name (if different to pool name):*** | | | | | | |
| ***Reference Point\*:*** | | | |  | | | | | | |
| ***Brief summary of notional or planned development associated with resource estimate:*** | | | | | | | | | | |
| *Resource for all pools in field* | *Petroleum Initially in Place* | | | | *Reserves* | | | *Contingent Resources* | | |
| *1P/1C* | *2P/2C* | *3P/3C* | | *1P* | *2P* | *3P* | *1C* | *2C* | *3C* |
| *Field Unit Input* | | | | | | | | | | |
| *Natural Gas (Bcf)* |  |  |  | |  |  |  |  |  |  |
| *Natural Gas Liquids (MMBbl)* |  |  |  | |  |  |  |  |  |  |
| *Condensate (MMBbl)* |  |  |  | |  |  |  |  |  |  |
| *Oil (MMBbl)* |  |  |  | |  |  |  |  |  |  |
| *SI Unit* | | | | | | | | | | |
| *Natural Gas (109 m3)* |  |  |  | |  |  |  |  |  |  |
| *Natural Gas Liquids (GL)* |  |  |  | |  |  |  |  |  |  |
| *Condensate (GL)* |  |  |  | |  |  |  |  |  |  |
| *Oil (GL)* |  |  |  | |  |  |  |  |  |  |

*Note – Probabilistic (P90, P50 and P10) or deterministic (low, best and high) or deterministic (Proved, Proved plus Probable, or Proved plus Probable plus Possible) values for 1P, 2P or 3P and 1C, 2C and 3C estimates are acceptable under SPE PRMS Guidelines (2011). Volumes reported at Standard Conditions, 60° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3; 1 MMBbl = 0.1589873 GL*

*\* e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+. Natural Gas Liquids are only reported if extracted.*

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| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| Resource for Pools in Field | | | | | | | | | |
| ***Pool Name:***  ***Reservoir name (if different):*** | *Petroleum Initially in Place* | | | *Reserves* | | | *Contingent Resources* | | |
| *1P/1C* | *2P/2C* | *3P/3C* | *1P* | *2P* | *3P* | *1C* | *2C* | *3C* |
| *Field Unit Input* | | | | | | | | | |
| *Natural Gas (Bcf)* |  |  |  |  |  |  |  |  |  |
| *Natural Gas Liquids (MMBbl)* |  |  |  |  |  |  |  |  |  |
| *Condensate (MMBbl)* |  |  |  |  |  |  |  |  |  |
| *Oil (MMBbl)* |  |  |  |  |  |  |  |  |  |
| *SI Unit* | | | | | | | | | |
| *Natural Gas (109 m3)* |  |  |  |  |  |  |  |  |  |
| *Natural Gas Liquids (GL)* |  |  |  |  |  |  |  |  |  |
| *Condensate (GL)* |  |  |  |  |  |  |  |  |  |
| *Oil (GL)* |  |  |  |  |  |  |  |  |  |

*Note – Probabilistic (P90, P50 and P10) or deterministic (low, best and high) or deterministic (Proved, Proved plus Probable, or Proved plus Probable plus Possible) values for 1P, 2P or 3P and 1C, 2C and 3C estimates are acceptable under SPE PRMS Guidelines (2011). Volumes reported at Standard Conditions, 60° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3; 1 MMBbl = 0.1589873 GL*

*\* e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+. Natural Gas Liquids are only reported if extracted.*

## Details of leads and prospects

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| --- | --- | --- | --- | --- | --- | --- |
| **Name of Prospect / Lead** | **Target Hydrocarbon**  **(Oil/Gas)** | **Petroleum System**  **(target reservoir/ source rock)** | **Trapping Mechanism** | **New (identified during the year) or Existing** | **Progressed During the Year (Y/N)** | **Summary of progress in characterisation or understanding of lead/ prospect**  **(e.g., new seismic, revised mapping, charge modelling, change to resource estimate, plans for drilling)** |
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### Resources associated with key prospects

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| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Name of Prospect** | **Probability**  **of Success** | **Reference Date** | **Prospective Oil/Condensate Resources in MMbbl (GL in brackets)** | | | **Prospective Gas Resources in Bcf (109 m3 in brackets)** | | |
| **Low** | **Best** | **High** | **Low** | **Best** | **High** |
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*Note –* Volumes reported at Standard Conditions (60° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3; 1 MMBbl = 0.1589873 GL

## Activities to be undertaken during the next 12 months

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| --- | --- | --- | --- | --- | --- | --- |
| **Lease Year [work program year]** | **Start and End Date for Year** | **Minimum work requirement**  **(as per title instrument)** | **Any above work program activity planned or scheduled** | **Estimated Expenditure**  **Constant dollars (indicative only)**  **$AU**  **(as per title instrument)** | **Expected start date** | **Expected date of completion** |
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## List of reports submitted to the Titles Administrator during the reporting period

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| --- | --- | --- |
| **Date Submitted** | **Document/Item Name/Version** | **Related work program activity [include activity name]** |
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