# Production Licence Annual Title Assessment Report (ATAR) Template

*An ATAR is due within 30 days after the date of the anniversary of the grant/renewal of the title, under Regulation 3.03 of the Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations (****the RMA Regulations)****. The report must cover a 12 month period. A suspension or suspension and extension does not affect the due date for submission.* *An ATAR is a permanently confidential document under the RMA Regulations. All ATARs submitted to NOPTA should be marked as Confidential. All titleholders need to be aware of their obligations under the Act and Part 3 of the Regulations.*

*The reporting tables in this ATAR template are available at* [*www.nopta.gov.au/forms/reporting-templates.html*](https://www.nopta.gov.au/forms/reporting-templates.html) *in Excel and Word formats to aid integration into existing reporting systems. NOPTA encourages the submission of resource reporting tables using the Excel tables.*

Reg 3.08Title Summary

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| **Title number(s)\*** |  |
| **Reporting period** | \_\_\_ / \_\_\_ / \_\_\_\_ to \_\_\_ / \_\_\_ / \_\_\_\_  |

*\*Note – if the ATAR relates to more than one title, please provide details of the date approval was given for the combination of an ATAR under Regulation 3.04.*

### Titleholders

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| Company Name | Percentage Interest in Title | ACN/ABN |
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Reg 3.08(2)Introduction and title overview

Discretionary Information

*The Regulations do not require the inclusion of an overview. The inclusion of this information is discretionary under Reg 3.08(2). This section is intended to provide a brief summary of the report and highlight key activities that have occurred during the year.*

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| *Insert a general introduction that provides a high level summary, key areas which may be relevant would include:** *Whether prospects and leads exist within the licence*
* *Any exploration or appraisal activities undertaken*
* *Expected commencement date for production (if appropriate)*
* *Percentage of up time for production during previous period*
* *Any significant factors that may affect current or planned production*
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Reg 3.08(1)(f)(ii) **Activities undertaken during the reporting period**

Reg 3.08(1)(j)

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| *For the 12 month period relating to the report, provide an overview of the activities undertaken during the period, including:** *Exploration activities*
* *Appraisal and Production activities that have created new information about a pool*
* *Development activities (drilling/facilities)*
* *Capital expenditure on upstream development activities [Reg 3.08(2) Discretionary Information]*
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Reg 3.08(1)(f) **Description of Pool(s) and Resource (if applicable) (*see* Reg. 3.08(1)(f))**

*After the first Year, provide details of any change to the understanding of pool(s) during the reporting period. Information should include:*

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| * *A description of the pool*
* *Any new information relating to the evaluation of the pool, including data or studies that have resulted in a revision to previous estimates*
* *Any new or revised data upon which the estimates are based*
* *Current estimates of the Petroleum Initially In Place (PIIP), reserves and contingent resources at the end of the previous year.*
* *NOPTA has created an excel spreadsheet for the reporting of resource estimates. The spreadsheet is available at* [*www.nopta.gov.au/forms/reporting-templates.html*](https://www.nopta.gov.au/forms/reporting-templates.html) *and should be completed and submitted as part of the ATAR.*
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| ***Pool Resource Table*** |
| ***Field Name:***  | ***Number of Pools:*** |
| ***Reference Date:*** | ***Reservoir Name (if different to pool name):*** |
| ***Reference Point\*:*** | ***Project or notional project associated with resource estimate:***  |
| ***Brief summary of notional or actual development associated with resource estimate:*** |
| *Resource for all pools in field* | *Petroleum Initially in Place* | *Reserves* | *Contingent Resources* |
| *1P /1C* | *2P/2C* | *3P/3C*  | *1P*  | *2P*  | *3P*  | *1C*  | *2C*  | *3C*  |
| *Field Unit Input* |
| *Natural Gas (Bcf)* |  |  |  |  |  |  |  |  |  |
| *Natural Gas Liquids (MMBbl)* |  |  |  |  |  |  |  |  |  |
| *Condensate (MMBbl)* |  |  |  |  |  |  |  |  |  |
| *Oil (MMBbl)* |  |  |  |  |  |  |  |  |  |
| *SI Unit*  |
| *Natural Gas (109 m3)* |  |  |  |  |  |  |  |  |  |
| *Natural Gas Liquids (GL)* |  |  |  |  |  |  |  |  |  |
| *Condensate (GL)* |  |  |  |  |  |  |  |  |  |
| *Oil (GL)* |  |  |  |  |  |  |  |  |  |

*Note – Probabilistic (P90, P50 and P10) or deterministic (low, best and high) or deterministic (Proved, Proved plus Probable, or Proved plus Probable plus Possible) values for 1P, 2P or 3P and 1C, 2C and 3C estimates are acceptable under SPE PRMS Guidelines (2018). Volumes reported at Standard Conditions, 60*$° F (15.56$*° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3; 1 MMBbl = 0.1589873 GL*

*\* e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+. Natural Gas Liquids are only reported if extracted.*

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| ***Resource for Pools in Field*** |
| ***Pool Name:******Reservoir name (if different):*** | *Petroleum Initially in Place* | *Reserves* | *Contingent Resources* |
| *1P/1C* | *2P/2C* | *3P/3C* | *1P*  | *2P*  | *3P*  | *1C*  | *2C*  | *3C*  |
| *Field Unit Input* |
| *Natural Gas (Bcf)* |  |  |  |  |  |  |  |  |  |
| *Natural Gas Liquids (MMBbl)* |  |  |  |  |  |  |  |  |  |
| *Condensate (MMBbl)* |  |  |  |  |  |  |  |  |  |
| *Oil (MMBbl)* |  |  |  |  |  |  |  |  |  |
| *SI Unit*  |
| *Natural Gas (109 m3)* |  |  |  |  |  |  |  |  |  |
| *Natural Gas Liquids (GL)* |  |  |  |  |  |  |  |  |  |
| *Condensate (GL)* |  |  |  |  |  |  |  |  |  |
| *Oil (GL)* |  |  |  |  |  |  |  |  |  |

*Note – Probabilistic (P90, P50 and P10) or deterministic (low, best and high) or deterministic (Proved, Proved plus Probable, or Proved plus Probable plus Possible) values for 1P, 2P or 3P and 1C, 2C and 3C estimates are acceptable under SPE PRMS Guidelines (2018). Volumes reported at Standard Conditions, 60*$° F (15.56$*° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3; 1 MMBbl = 0.1589873 GL*

*\* e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+. Natural Gas Liquids are only reported if extracted.*

Reg 3.08(1)(g-i) **Production during the period**

Tables should be provided for each pool where appropriate. Please provide production figures for the previous 12 months 1 January to 31 December. An excel spreadsheet which converts field to SI units is available at [www.nopta.gov.au/forms/reporting-templates.html](https://www.nopta.gov.au/forms/reporting-templates.html) and can accompany the submitted ATAR.

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| **Pool Annual Production Table** |
| **Reference Date:** |  | **Field Name:** |  |
| **Reference Point\*:****Project Name:****Brief description of development associated with production:** |  | **Pool Name:****Reservoir Name (if different to pool name):** |  |
|  | Produced to Date | Injected to Date | Flared or Vented to Date |
|  | Annual  | Cumulative  | Annual  | Cumulative  | Annual  | Cumulative  |
| Field Unit Input |
| Natural Gas (Bcf) |  |  |  |  |  |  |
| Natural Gas Liquids (MMBbl) |  |  |  |  |  |  |
| Condensate (MMBbl) |  |  |  |  |  |  |
| Oil (MMBbl) |  |  |  |  |  |  |
| Other (MMBbl, e.g. water,) |  |  |  |  |  |  |
| SI Unit  |
| Natural Gas (109 m3) |  |  |  |  |  |  |
| Natural Gas Liquids (GL) |  |  |  |  |  |  |
| Condensate (GL) |  |  |  |  |  |  |
| Oil (GL) |  |  |  |  |  |  |
| Other (GL, e.g. water) |  |  |  |  |  |  |

*Note –* Volumes reported at Standard Conditions, 60$° F (15.56$° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3;

1 MMBbl = 0.1589873 GL

*\** e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+. *Natural Gas Liquids are only reported if extracted.*

Reg 3.08(2) ***Graph of Production***

Discretionary Information

*Please provide a graph showing production since commencement to the end of the reporting Licence Year (year by year or month by month). Graph should identify each pool that contributes to overall production.*

Reg 3.08(1)(d)**Future Production Forecast (for the life of field)**

Tables should be provided for each pool where appropriate. An excel spreadsheet which converts field to SI units is available at www.nopta.gov.au and can accompany the submitted ATAR. Production forecast should cover the expected life of the field.

Project Name:

Field Name:

Pool Name:

Reservoir Name (if different to pool name):

Reference Date:

Reference Point\*:

Production Forecast in Field Units

|  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year |
| Natural Gas (Bcf)  |  |  |  |  |  |  |  |  |  |  |  |
|  Natural Gas Liquids (MMBbl) |  |  |  |  |  |  |  |  |  |  |  |
| Condensate (MMBbl) |  |  |  |  |  |  |  |  |  |  |  |
| Oil (MMBbl) |  |  |  |  |  |  |  |  |  |  |  |

Production Forecast in SI Units

|  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year |
| Natural Gas (109 m3) |  |  |  |  |  |  |  |  |  |  |  |
| Natural Gas Liquids (GL) |  |  |  |  |  |  |  |  |  |  |  |
| Condensate (GL) |  |  |  |  |  |  |  |  |  |  |  |
| Oil (GL) |  |  |  |  |  |  |  |  |  |  |  |

*Note –* Volumes reported at Standard Conditions, 60$° F (15.56$° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3;

1 MMBbl = 0.1589873 GL

*\** e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+. *Natural Gas Liquids are only reported if extracted.*

Reg 3.08(2) ***Graph of Production Forecast (for the life of field)***

Discretionary Information

*Please provide a graph showing the future production forecast. Graph should identify each pool that contributes to overall production.*

Reg 3.08(1)(e) **Details of leads and prospects**

*Regulation 3.08 (1)(e) requires details about any leads and prospects identified but does not specify how these details should be reported. NOPTA suggests this level of detail to address the Regulations.*

*Please provide details of all leads and prospects identified or further evaluated during the reporting period.*

*This should include:*

* *An A4 sized map that clearly shows the location and outline of all leads and prospects within the licence area currently considered valid*
* *A summary of all leads and prospects in the table below, providing details of:*
	+ *the play elements for prospects and leads e.g. trapping mechanism, petroleum system, etc.*
	+ *which leads and prospects have been progressed or identified during the reporting period;*
	+ *any change in the understanding of these leads and prospects as a result of work undertaken during the year.*

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| **Name of Prospect / Lead** | **Petroleum System** **(Target Reservoir/Source Rock)** | **Target Petroleum Type****(Oil/Gas)** | **Trapping Mechanism** | **New (identified during the year) or Existing** | **Progressed During the Year (Y/N)** | **Summary of progress in characterisation or understanding of lead/ prospect** **(e.g., new seismic, revised mapping, charge modelling, change to resource estimate, plans for drilling)** |
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***Resources associated with key prospects***

An excel spreadsheet which converts field to SI units is available at <https://www.nopta.gov.au/forms/reporting-templates.html> and can accompany the submitted ATAR.

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| **Name of Prospect**  | **Probability****of Success** | **Reference Date** | **Prospective Oil/Condensate Resources in MMbbl (GL in brackets)** | **Prospective Gas Resources in Bcf (109 m3 in brackets)** |
| **Low** | **Mid** | **High** | **Low** | **Mid** | **High** |
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*Note –* Volumes reported at Standard Conditions (60$° F (15.56$° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3; 1 MMBbl = 0.1589873 GL

Reg 3.08(1)(a) **Activities to be undertaken during the next 12 months**

Reg 3.08(1)(c)

*Please provide a summary of expected work activities to be undertaken in the next 12 months. This should include:*

* *Details of any planned activities in relation to a condition of the licence*
* *Details of any plans for the further evaluation of the licence area*
* *Where appropriate details of development activities to be undertaken (wells, facilities, etc)*

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Reg 3.08(1)(j) **Information required in relation to title condition**

*Any other information required to be included under a condition of the title.*

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Reg 3.08(2) **Additional information**

Discretionary Information

*Any other relevant information that the licensee wishes to provide (e.g. significant changes to the understanding of discovered resources in the licence).*

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Reg 3.08(1)(b) **List of reports submitted to the Titles Administrator during the reporting period**

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| --- | --- | --- |
| **Date Submitted** | **Document/Item Name/Version** | **Related work program activity [include activity name]** |
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