# Tables extracted from the Production Licence Annual Title Assessment Report (ATAR) Template

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| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| Pool Resource Table | | | | | | | | | | |
| ***Field Name:*** | | | | ***Number of Pools:*** | | | | | | |
| ***Reference Date:*** | | | | ***Reservoir Name (if different to pool name):*** | | | | | | |
| ***Reference Point\*:*** | | | | ***Project or notional project associated with resource estimate:*** | | | | | | |
| ***Brief summary of notional or actual development associated with resource estimate:*** | | | | | | | | | | |
| *Resource for all pools in field* | *Petroleum Initially in Place* | | | | *Reserves* | | | *Contingent Resources* | | |
| *1P/1C* | *2P/2C* | *3P/3C* | | *1P* | *2P* | *3P* | *1C* | *2C* | *3C* |
| *Field Unit Input* | | | | | | | | | | |
| *Natural Gas (Bcf)* |  |  |  | |  |  |  |  |  |  |
| *Natural Gas Liquids (MMBbl)* |  |  |  | |  |  |  |  |  |  |
| *Condensate (MMBbl)* |  |  |  | |  |  |  |  |  |  |
| *Oil (MMBbl)* |  |  |  | |  |  |  |  |  |  |
| *SI Unit* | | | | | | | | | | |
| *Natural Gas (109 m3)* |  |  |  | |  |  |  |  |  |  |
| *Natural Gas Liquids (GL)* |  |  |  | |  |  |  |  |  |  |
| *Condensate (GL)* |  |  |  | |  |  |  |  |  |  |
| *Oil (GL)* |  |  |  | |  |  |  |  |  |  |

*Note – Probabilistic (P90, P50 and P10) or deterministic (low, best and high) or deterministic (Proved, Proved plus Probable, or Proved plus Probable plus Possible) values for 1P, 2P or 3P and 1C, 2C and 3C estimates are acceptable under SPE PRMS Guidelines (2011). Volumes reported at Standard Conditions, 60° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3; 1 MMBbl = 0.1589873 GL*

*\* e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+. Natural Gas Liquids are only reported if extracted.*

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| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| Resource for Pools in Field | | | | | | | | | |
| ***Pool Name:***  ***Reservoir name (if different):*** | *Petroleum Initially in Place* | | | *Reserves* | | | *Contingent Resources* | | |
| *1P/1C* | *2P/2C* | *3P/3C* | *1P* | *2P* | *3P* | *1C* | *2C* | *3C* |
| *Field Unit Input* | | | | | | | | | |
| *Natural Gas (Bcf)* |  |  |  |  |  |  |  |  |  |
| *Natural Gas Liquids (MMBbl)* |  |  |  |  |  |  |  |  |  |
| *Condensate (MMBbl)* |  |  |  |  |  |  |  |  |  |
| *Oil (MMBbl)* |  |  |  |  |  |  |  |  |  |
| *SI Unit* | | | | | | | | | |
| *Natural Gas (109 m3)* |  |  |  |  |  |  |  |  |  |
| *Natural Gas Liquids (GL)* |  |  |  |  |  |  |  |  |  |
| *Condensate (GL)* |  |  |  |  |  |  |  |  |  |
| *Oil (GL)* |  |  |  |  |  |  |  |  |  |

*Note – Probabilistic (P90, P50 and P10) or deterministic (low, best and high) or deterministic (Proved, Proved plus Probable, or Proved plus Probable plus Possible) values for 1P, 2P or 3P and 1C, 2C and 3C estimates are acceptable under SPE PRMS Guidelines (2011). Volumes reported at Standard Conditions, 60° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3; 1 MMBbl = 0.1589873 GL*

*\* e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+. Natural Gas Liquids are only reported if extracted.*

## Production during the period

Tables should be provided for each pool where appropriate. Please provide production figures for the previous 12 months 1 January to 31 December.

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| Pool Annual Production Table | | | | | | | |
| **Reference Date:** |  | | **Field Name:** | |  | | |
| **Reference Point\*:**  **Project Name:**  **Brief description of development associated with production:** |  | | **Pool Name:**  **Reservoir Name (if different to pool name):** | | |  | |
|  | Produced to Date | | Injected to Date | | Flared or Vented to Date | | |
|  | Annual | Cumulative | Annual | Cumulative | Annual | | Cumulative |
| Field Unit Input | | | | | | | | |
| Natural Gas (Bcf) |  |  |  |  |  | |  |
| Natural Gas Liquids (MMBbl) |  |  |  |  |  | |  |
| Condensate (MMBbl) |  |  |  |  |  | |  |
| Oil (MMBbl) |  |  |  |  |  | |  |
| Other (MMBbl, e.g. water,) |  |  |  |  |  | |  |
| SI Unit | | | | | | | | |
| Natural Gas (109 m3) |  |  |  |  |  | |  |
| Natural Gas Liquids (GL) |  |  |  |  |  | |  |
| Condensate (GL) |  |  |  |  |  | |  |
| Oil (GL) |  |  |  |  |  | |  |
| Other (GL, e.g. water) |  |  |  |  |  | |  |

*Note –* Volumes reported at Standard Conditions, 60° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3;

1 MMBbl = 0.1589873 GL

*\** e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+. *Natural Gas Liquids are only reported if extracted.*

## Future Production Forecast (for the life of field)

Tables should be provided for each pool where appropriate. An excel spreadsheet which converts field to SI units is available at www.nopta.gov.au and can accompany the submitted ATAR. Production forecast should cover the expected life of the field.

Project Name:

Field Name:

Pool Name:

Reservoir Name (if different to pool name):

Reference Date:

Reference Point\*:

Production Forecast in Field Units

|  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year |
| Natural Gas (Bcf) |  |  |  |  |  |  |  |  |  |  |  |
| Natural Gas Liquids (MMBbl) |  |  |  |  |  |  |  |  |  |  |  |
| Condensate (MMBbl) |  |  |  |  |  |  |  |  |  |  |  |
| Oil (MMBbl) |  |  |  |  |  |  |  |  |  |  |  |

Production Forecast in SI Units

|  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year |
| Natural Gas (109 m3) |  |  |  |  |  |  |  |  |  |  |  |
| Natural Gas Liquids (GL) |  |  |  |  |  |  |  |  |  |  |  |
| Condensate (GL) |  |  |  |  |  |  |  |  |  |  |  |
| Oil (GL) |  |  |  |  |  |  |  |  |  |  |  |

*Note –* Volumes reported at Standard Conditions, 60° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3;

1 MMBbl = 0.1589873 GL

*\** e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+. *Natural Gas Liquids are only reported if extracted.*

## Details of leads and prospects

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Name of Prospect / Lead** | **Petroleum System**  **(Target Reservoir/Source Rock)** | **Target Petroleum Type**  **(Oil/Gas)** | **Trapping Mechanism** | **New (identified during the year) or Existing** | **Progressed During the Year (Y/N)** | **Summary of progress in characterisation or understanding of lead/ prospect**  **(e.g., new seismic, revised mapping, charge modelling, change to resource estimate, plans for drilling)** |
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### Resources associated with key prospects

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Name of Prospect** | **Probability**  **of Success** | **Reference Date** | **Prospective Oil/Condensate Resources in MMbbl (GL in brackets)** | | | **Prospective Gas Resources in Bcf (109 m3 in brackets)** | | |
| **Low** | **Best** | **High** | **Low** | **Best** | **High** |
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*Note –* Volumes reported at Standard Conditions (60° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3; 1 MMBbl = 0.1589873 GL

## List of reports submitted to the Titles Administrator during the reporting period

|  |  |  |
| --- | --- | --- |
| **Date Submitted** | **Document/Item Name/Version** | **Related work program activity [include activity name]** |
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