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| Reg 3.08  Reg 3.08(2)  Discretionary Information  Reg 3.08(1)(f)(ii)  Reg 3.08(1)(j)  Reg 3.08(1)(f)  Reg 3.08(1)(g-i)  Reg 3.08(2)  Discretionary Information  Reg 3.08(1)(d)  Reg 3.08(2)  Discretionary Information  Reg 3.08(1)(e) | **Draft Production Licence Annual Title Assessment Report (ATAR) Template**  *An ATAR is due 30 days after the anniversary of the grant/renewal date under Regulation 3.03. The report must cover a 12 month period. A suspension or suspension and extension does not affect the due date for submission.* *An Annual Title Assessment Report is a permanently confidential document under the Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2011, all ATARs submitted to NOPTA should be marked as Confidential. All titleholders need to be aware of their obligations under the Act and Part 3 of the Regulations.* Title Summary  | **Title number(s)\*** |  | | --- | --- | | **Reporting period** | \_\_\_ / \_\_\_ / \_\_\_\_ to \_\_\_ / \_\_\_ / \_\_\_\_ |   *\*Note – if the ATAR relates to more than one title, please provide details of the date approval was given for the combination of an ATAR under Regulation 3.04.* Titleholders  | Company Name | Percentage Interest in Title | ACN/ABN | | --- | --- | --- | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  |  Introduction and title overview *The Regulations do not require the inclusion of an overview, the inclusion of this information would be discretionary under Reg 3.08(2). This section is intended to provide a brief summary of the report and highlight key activities that have occurred during the period to improve the readability of the report and provide overall context.*   |  | | --- | | *Insert a general introduction that provides a high level summary, key areas which may be relevant would include:*   * *Whether prospects and leads exist within the licence* * *Any exploration or appraisal activities undertaken* * *Expected commencement date for production (if appropriate)* * *Percentage of up time for production during previous period* * *Any significant factors that may affect current or planned production* |  Activities undertaken during the reporting period  |  | | --- | | *For the 12 month period relating to the report, provide an overview of the activities undertaken during the period, including:*   * *Exploration activities* * *Appraisal and Production activities that have created new information about a pool* * *Development activities (drilling/facilities)* * *Capital expenditure on upstream development activities [Reg 3.08(2) Discretionary Information]* |  Description of Pool(s) and Resource (if applicable) (*see* Reg. 3.08(1)(f)) *After the first Lease Year, provide details of any change to the understanding of pool(s) during the reporting period. Information should include:*   |  | | --- | | * *A description of the pool* * *Any new information relating to the evaluation of the pool, including data or studies that have resulted in a revision to previous estimates* * *Any new or revised data upon which the estimates are based* * *Current estimates of the Petroleum Initially In Place (PIIP), reserves and contingent resources at the end of the previous year* |  | ***Pool Resource Table*** | | | | | | | | | | | | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | | ***Field Name:*** | | | | ***Pool Name:*** | | | | | | | | ***Reference Date:*** | | | | ***Reservoir Name:*** | | | | | | | | ***Reference Point\*:*** | | | | ***Reservoir Subdivision (if needed):*** | | | | | | | | ***Brief summary of potential or actual development associated with resource estimate:*** | | | | | | | | | | | |  | *Petroleum Initially in Place* | | | | *Reserves* | | | *Contingent Resources* | | | | *1P* | *2P* | *3P* | | *1P* | *2P* | *3P* | *1C* | *2C* | *3C* | | *Field Unit Input* | | | | | | | | | | | | *Natural Gas (Bcf)* |  |  |  | |  |  |  |  |  |  | | *Natural Gas Liquids (MMBbl)* |  |  |  | |  |  |  |  |  |  | | *Condensate (MMBbl)* |  |  |  | |  |  |  |  |  |  | | *Oil (MMBbl)* |  |  |  | |  |  |  |  |  |  | | *SI Unit* | | | | | | | | | | | | *Natural Gas (109 m3)* |  |  |  | |  |  |  |  |  |  | | *Natural Gas Liquids (GL)* |  |  |  | |  |  |  |  |  |  | | *Condensate (GL)* |  |  |  | |  |  |  |  |  |  | | *Oil (GL)* |  |  |  | |  |  |  |  |  |  |   *Note – Probabilistic (P90, P50 and P10) or deterministic (low, best and high) values for 1P, 2P or 3P and 1C, 2C and 3C estimates are acceptable under SPE PRMS Guidelines (2011). Volumes reported at Standard Conditions, 60° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3; 1 MMBbl = 0.1589873 GL*  *\* e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+* Production during the period Tables should be provided for each pool where appropriate. Please provide production figures for the previous 12 months 1 January to 31 December.   | **Pool Annual Production Table** | | | | | | | | | --- | --- | --- | --- | --- | --- | --- | --- | | **Reference Date:** |  | | **Field Name:** | |  | | | | **Reference Point:** |  | | **Pool:**  **Reservoir:**  **Reservoir Subdivision (if needed):** | | |  | | |  | Produced to Date | | Injected to Date | | Flared or Vented to Date | | | |  | Annual | Cumulative | Annual | Cumulative | Annual | | Cumulative | | Field Unit Input | | | | | | | | | | Natural Gas (Bcf) |  |  |  |  |  | |  | | Natural Gas Liquids (MMBbl) |  |  |  |  |  | |  | | Condensate (MMBbl) |  |  |  |  |  | |  | | Oil (MMBbl) |  |  |  |  |  | |  | | Other (MMBbl, e.g. water,) |  |  |  |  |  | |  | | SI Unit | | | | | | | | | | Natural Gas (109 m3) |  |  |  |  |  | |  | | Natural Gas Liquids (GL) |  |  |  |  |  | |  | | Condensate (GL) |  |  |  |  |  | |  | | Oil (GL) |  |  |  |  |  | |  | | Other (GL, e.g. water) |  |  |  |  |  | |  |   *Note –* Volumes reported at Standard Conditions, 60° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3;  1 MMBbl = 0.1589873 GL  *\** e.g. Sales gas, ex onshore gas plant, LNG f.o.b; stabilised condensate; ideal split C4-, C5+ Graph of Production *Please provide a graph showing production since commencement to the end of the reporting Permit Year (year by year or month by month). Graph should identify each pool that contributes to overall production.* Future Production Forecast (for the life of field) Tables should be provided for each pool where appropriate.   |  | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year | | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | | Natural Gas (Bcf) |  |  |  |  |  |  |  |  |  |  |  | | Natural Gas (109 m3) |  |  |  |  |  |  |  |  |  |  |  | | Oil (GL) |  |  |  |  |  |  |  |  |  |  |  | | Oil (MMBbl) |  |  |  |  |  |  |  |  |  |  |  |  Graph of Production Forecast (for the life of field) *Please provide a graph showing the future production forecast. Graph should identify each pool that contributes to overall production.* Details of leads and prospects *Regulation 3.08 (1)(e) requires details about any leads and prospects identified but does not specify how these details should be reported. NOPTA is proposing the following level of detail in relation to this element of the Regulations and seeks industry views in defining an appropriate reporting framework.*   |  | | --- | | *Please provide details of all leads and prospects identified or further evaluated during the reporting period.*  *This should include:*   * *An A4 sized map that clearly shows the location and outline of all leads and prospects within the permit area currently considered valid* * *Details of which of these leads and prospects have been progressed or identified during the reporting period and those that work to be undertaken in the next year will relate to* * *Details of any change in the understanding of these leads and prospects as a result of work undertaken during the year* * *Provide a description of the play elements for prospects and leads e.g. trapping mechanism, petroleum system, etc.* * *A summary of all leads and prospects in the table below* | |

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|  | Details of leads and prospects  | **Name of Prospect / Lead** | **Petroleum System** | **Trapping Mechanism** | **New (identified during the year) or Existing** | **Progressed During the Year (Y/N)** | **Probability of Success** | **Summary of progress in characterisation or understanding of lead/ prospect**  **(e.g., new seismic, revised mapping, charge modelling, change to resource estimate, plans for drilling)** | | --- | --- | --- | --- | --- | --- | --- | |  |  |  |  |  |  |  | |  |  |  |  |  |  |  | |  |  |  |  |  |  |  | |  |  |  |  |  |  |  |  Resources associated with key prospects  | **Name of Prospect** | **Probability**  **of Success** | **Estimate of Prospective Oil/Condensate Resources in MMbbl** | | | **Estimate of Prospective Gas Resources in BCF** | | | | --- | --- | --- | --- | --- | --- | --- | --- | | **Low** | **Mid** | **High** | **Low** | **Mid** | **High** | |  |  |  |  |  |  |  |  | |  |  |  |  |  |  |  |  | |  |  |  |  |  |  |  |  | |  |  |  |  |  |  |  |  | |

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| Reg 3.08(1)(a)  Reg 3.08(1)(c)  Reg 3.08(1)(j)  Reg 3.08(2)  Discretionary Information | Activities to be undertaken during the next 12 months *Please provide a summary of expected work activities to be undertaken in the next 12 months. This should include:*   * *Details of any planned activities in relation to a condition of the licence* * *Details of any plans for the further evaluation of the licence area* * *Where appropriate details of development activities to be undertaken (wells, facilities, etc)*  |  | | --- | |  |  Information required in relation to title condition *Any other information required to be included under a condition of the title.*   |  | | --- | |  |  Additional information *Any other relevant information that the permittee wishes to provide (e.g. significant changes to the understanding of discovered resources in the permit).*   |  | | --- | |  | |

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| Reg 3.08(1)(b) | List of reports submitted to the Titles Administrator during the reporting period  | **Date Submitted** | **Document/Item Name/Version** | **Related work program activity [include activity name]** | | --- | --- | --- | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |  |  |  | |